



Filing Receipt

Received - 2022-04-08 11:25:59 AM
Control Number - 53470
ItemNumber - 1

TARIFF CONTROL NO. _____

INTERIM TRUE-UP COMPLIANCE	§	PUBLIC UTILITY COMMISSION
FILING FOR AEP TEXAS INC.	§	
CONCERNING RIDER SRC – SYSTEM	§	OF TEXAS
RESTORATION CHARGE FACTORS	§	

AEP TEXAS INC.’S INTERIM TRUE-UP COMPLIANCE FILING

AEP Texas Inc. makes this interim true-up compliance filing concerning Rider SRC – System Restoration Charge Factors in accordance with the interim true-up provisions in the Financing Order issued by the Public Utility Commission of Texas (“Commission”) in Docket No. 49308.¹ In support of this filing, AEP Texas respectfully shows as follows:

I. Background

On March 8, 2019, AEP Texas filed an application for a Financing Order under Subchapter G of Chapter 39 of the Public Utility Regulatory Act (“PURA”) to securitize the distribution-related system restoration costs incurred by AEP Texas due to Hurricane Harvey and other weather-related events in AEP Texas Central Division’s service territory. That proceeding was assigned Docket No. 49308. On June 17, 2019, the Commission issued a Financing Order that authorized the issuance of system restoration bonds for AEP Texas for the securitizable balance and up-front qualified costs associated with such bonds through Rider SRC. In accordance with the Financing Order, AEP Texas Restoration Funding LLC (“Bond Company”) securitized the securitizable balance and other qualified costs on September 18, 2019 by issuing Senior Secured Restoration Bonds (“System Restoration Bonds”), and AEP Texas began billing Rider SRC September 18, 2019. AEP Texas is the Servicer for the Bond Company with respect to the System Restoration Bonds, and in that role, it bills, collects, receives, and adjusts the restoration charges imposed pursuant to AEP Texas Tariff for Retail Delivery Service, Section 6.1.1.4.7.1 - Rider SRC - System Restoration Charge Factors and remits the amounts received to the trustee to repay the System Restoration Bonds. The Financing Order, Schedule SRC and Rider SRC set out the rates

¹ *Application of AEP Texas Inc. for a Financing Order*, Docket No. 49308, Financing Order at Findings of Fact Nos. 83-84, 88-90 and Ordering Paragraph No. 14 (Jun. 17, 2019).

and terms and conditions under which the system restoration charges will be billed and collected with respect to the System Restoration Bonds.

Effective December 31, 2016, AEP Texas Central Company (“TCC”) and AEP Texas North Company (“TNC”) were merged into their parent company, now called AEP Texas. The merger was approved by the Commission in Docket No. 46050 – *Application of AEP Texas Central Company, AEP Texas North Company, and AEP Utilities, Inc. for Approval of Merger*. The Commission ordered AEP Texas to “maintain separate TCC and TNC divisions, which will continue to charge separate rates and riders, and maintain separate tariffs, unless and until such time as the Commission may consider and approve consolidated rates and tariffs.”² Consistent with the Commission’s order, AEP Texas maintained two divisions within AEP Texas: AEP Texas – Central Division (formerly TCC) and AEP Texas – North Division (formerly TNC). In AEP Texas last rate case, Docket No. 49494,³ the Commission approved the combination of the central and north division rates, with a few exceptions. Schedule SRC is one of those exceptions and continue to apply only to customers in the certified area previously served by AEP TCC.

II. Authorized Representatives

AEP Texas’ authorized business and legal representatives are:

Steven Beaty
Regulatory Consultant
AEP Texas Inc.
400 West 15th Street, Suite 1520
Austin, Texas 78701
Telephone: (512) 481-4550
Facsimile: (512) 481-4591
Email: sjbeaty@aep.com

Leila Melhem
Senior Counsel
American Electric Power Service Corporation
400 West 15th Street, Suite 1520
Austin, Texas 78701
Telephone: (512) 481-3321
Facsimile: (512) 481-4591
Email: lmelhem@aep.com

AEP Texas requests that all information, pleadings, and other documents in this matter be served on each of the persons above as well as emailed to aepaustintx@aep.com.

² *Application of AEP Texas Central Company, AEP Texas North Company, and AEP Utilities, Inc. for Approval of Merger*, Docket No. 46050, Final Order at Ordering Paragraph No. 2 (Dec. 12, 2016).

³ *Application of AEP Texas Inc. for Authority to Change Rates*, Docket No. 49494, Order (Apr. 3, 2020).

III. Purpose of Filing and Jurisdiction

AEP Texas is filing for an interim true-up of its Rider SRC system restoration charges in accordance with the Financing Order. The Commission has jurisdiction over the interim true-up under PURA §§ 39.303 and 39.307.

IV. Notice

In accordance with Ordering Paragraph No. 14 of the Financing Order, AEP Texas will provide notice of this compliance filing to all the parties to Docket No. 49308 by providing them with a copy of this filing on the same day this filing is made. In addition, AEP Texas will provide notice to the Office of Public Utility Counsel. In accordance with the Commission's Second Order Suspending Rules in Project No. 50664, AEP Texas will provide the notice via email. Proof of service is evidenced by the attached Certificate of Service.

V. Timing of Interim True-Up

Findings of Fact Nos. 83-84 set forth the interim true-up adjustment procedures. Finding of Fact No. 83 of the Financing Order states that in addition to the required annual true-up pursuant to Findings of Fact Nos. 80-82, true-up adjustments may be made by the servicer more frequently at any time during the term of the system restoration bonds to correct any undercollection or overcollection in order to assure timely payment of system restoration bonds based on rating agency and bondholder considerations. Under Finding of Fact No. 84, an interim true-up adjustment must use the methodology utilized in the most recent annual true-up and be filed not less than 15 days before the first billing cycle of the month in which the revised system restoration charges will be in effect.

Ordering Paragraph No. 14 of the Financing Order provides that true-ups of the system restoration charges must be undertaken and conducted as described in Schedule SRC. As in the Findings of Fact described above, Schedule SRC provides that "interim true-up adjustments may be made more frequently by the Servicer at any time during the term of the system restoration bonds to correct any undercollection or overcollection, as provided for in the Financing Order, in order to assure timely payment of the System Restoration Bonds based on rating agency and bondholder considerations." It also provides that "the interim true-up adjustment will be filed no later than 15 days prior to the following month's first billing cycle for implementation."

Under Schedule SRC, the Commission will have 15 days after the date of the true-up filing in which to confirm the accuracy of the Servicer's adjustment. Any necessary corrections to the adjusted SRC Rates, due to mathematical errors in the calculation of such rates or otherwise, will be made in a future true-up adjustment filing.

AEP Texas is proposing that the interim true-up rates become effective April 29, 2022. Therefore, this interim true-up is timely filed.

VI. Description of the Interim True-Up Adjustment to Rider SRC

System restoration charges were undercollected from August 2021 through March 2022, and despite implementing an interim true-up effective March 1, 2022, AEP Texas expects collections by the date of the next bond payment, August 1, 2022, to be insufficient unless the capital subaccount is drawn upon. Accordingly, the interim true-up is needed to correct the undercollection. The SRC rates calculated in the interim true-up will be effective with the first billing cycle of May 2022 (April 29, 2022) through the last billing cycle for August 2022 (August 26, 2022), at which time the SRC rates will be reset in accordance with the annual true-up.

The interim true-up calculation is the same as the standard true-up calculation prescribed in Financing Order Finding of Fact No. 83 and Schedule SRC and updated with collections data since June 2021 and a revised forecast for all SRC classes. In this filing, six months of billing units and PBR amounts are included in the standard adjustment instead of twelve months in the annual filing. The interim true-up is to be calculated in the following manner:

- (a) allocate the upcoming period's PBR based on the PBRAFs approved in this Financing Order;
- (b) calculate undercollections or overcollections, including without limitation any caused by REP defaults, from the preceding period in each class by subtracting the previous period's system restoration charge revenues collected from each class from the PBR determined for that class for the same period;
- (c) sum the amounts allocated to each customer class in steps (a) and (b) to determine an adjusted PBR for each system restoration charge customer class; and

- (d) divide the amount assigned to each customer class in step (c) above by the appropriate forecasted billing units to determine the system restoration charge rate by class for the upcoming period.

Attachment 1:

Attachment 1 is a summary of the Rider SRC system restoration charge adjustment calculation. An explanation of each column in Attachment 1 is set out below.

Column A shows the PBRAF SRC class allocator approved in Docket No. 49308 Finding of Fact No. 79 and shown in Schedule SRC.

Column B shows the allocation of the PBR of \$10,351,572 for the period of April 29, 2022 through August 26, 2022 to the SRC classes using the PBRAF allocator. This amount corresponds to the actual interest rates and other factors known at issuance on September 18, 2019.

Column C shows the \$671,274 under-collection of SRCs by the payment date of August 1, 2022, which has been assigned to SRC classes based on the responsibility of each class.

Column D shows the Adjusted PBR of \$11,022,846, which is calculated by adding Columns B and C.

Column E shows updated forecasted billing units from May 2022 through August 2022 based on the latest SRC forecast, which was revised in March 2022.

Column F shows the Adjusted SRC Rates calculated by dividing the Adjusted PBR in Column D by the Projected Billing Units in Column E.

Workpapers supporting the calculation of Attachment 1 are included in the filing. Monthly Servicer's Certificates are available on the Company website at:

<https://aep.com/investors/securitizations/TexasRestoration/>

Attachment 2:

Attachment 2 shows the SRC rates compared to the revised SRC rates. Rates for all classes have increased.

Attachment 3:

Attachment 3 is the revised Rider SRC that goes into effect April 29, 2022.

Attachment 4:

Attachment 4 is the affidavit of Mr. Jacob A. Miller supporting this filing.

VII. Conclusion and Prayer

With the exception of the rates, the rider set out in Attachment 3 has been approved by the Commission. AEP Texas requests that the presiding officer approve the interim SRC rates set out in Attachment 3 through a notice of approval, effective April 29, 2022. AEP Texas further requests any other relief to which it has shown itself justly entitled.

Respectfully submitted,

/s/ Leila Melhem

Leila Melhem
State Bar No. 24083492
AMERICAN ELECTRIC POWER SERVICE
CORPORATION
400 West 15th Street, Suite 1520
Austin, Texas 78701
Telephone: (512) 481-3321
Facsimile: (512) 481-4591
Email: lmelhem@aep.com

ATTORNEY FOR AEP TEXAS INC.

Certificate of Service

In accordance with the Commission's Second Order Suspending Rules filed on July 16, 2020 in Project No. 50664, I certify that on April 8, 2022, a true and correct copy of this petition was filed with the Commission through the Interchange on the Commission's website and was provided by email to the Office of Public Utility Counsel and all parties of record in Docket No. 49308.

/s/ Leila Melhem

AEP TEXAS CENTRAL DIVISION
SYSTEM RESTORATION CHARGE - RIDER SRC
 Calculation of Rider SRC Rates
 Interim True-up per Financing Order of Docket No. 49308

(a)	(b)	(c)	(d)	(e)	(f)	
SRC Customer Class	EBRAT	Periodic Billing Requirement	Prior Period (Over)/Under Recovery	Adjusted EBR	Forecasted Billing Units	Adjusted Rider SRC Charge Rate Billing Units
Residential	52.5194%	5,436,587	451,683	5,888,270	4,105,551,654	0.001434 per kWh
Secondary Service ≤ 10 kW	2.9287%	303,162	(42,729)	260,432	201,133,652	0.001295 per kWh
Secondary Service > 10 kW	31.8567%	3,297,671	124,907	3,422,578	9,494,541	0.360478 per kW
Primary Service	6.0053%	621,645	80,759	702,404	2,605,420	0.269593 per kW
Lighting Service	6.6899%	692,508	56,654	749,162	71,394,081	0.010493 per kWh
Total	100.0000%	10,351,572	671,274	11,022,846		

AEP TEXAS CENTRAL DIVISION
SYSTEM RESTORATION CHARGE - RIDER SRC
Rate Comparison

SRC/Customer Class	Period 1	Period 2	Billing Units	Rate Change	
	Rider SRC Rate	Rider SRC Rate		per unit	%
Residential	0.001417	0.001434	per kWh	0.000017	1.19%
Secondary Service ≤ 10 kW	0.001234	0.001295	per kWh	0.000061	4.91%
Secondary Service > 10 kW	0.316585	0.360478	per kW	0.043893	13.86%
Primary Service	0.212511	0.269593	per kW	0.057082	26.86%
Lighting Service	0.008879	0.010493	per kWh	0.001614	18.18%

AEP TEXAS

TARIFF FOR ELECTRIC DELIVERY SERVICE

Applicable: Certified Service Area previously served by AEP Texas Central Company

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Fourth Effective Date: April 29, 2022

|T

6.1.1.4.7.1 RIDER SRC – SYSTEM RESTORATION CHARGE FACTORS

AVAILABILITY

This schedule is applicable to billed energy consumption and demands of retail customers taking service from the Company during the term that this schedule is in effect, and to the facilities, premises, and loads of all other retail customers obligated to pay Rider SRC Charges as provided in Schedule SRC, Section 6.1.1.4.7. Terms defined in Schedule SRC that are used herein shall have the same meaning as set forth in Schedule SRC.

RATE CLASSES

For purposes of billing System Restoration Charge Rates (SRC Rates), each retail end-use customer will be designated as a customer belonging to one of five classes as identified by Schedule SRC.

SYSTEM RESTORATION CHARGE RATES

<u>System Restoration Charge Customer Class</u>	<u>SRC Rates</u>	
Residential	\$0.001434 per kWh	I
Secondary Service Less Than or Equal to 10 kW	\$0.001295 per kWh	I
Secondary Service Greater Than 10 kW	\$0.360478 per Distribution Billing kW	I
Primary Service	\$0.269593 per Distribution Billing kW	I
Lighting Service	\$0.010493 per kWh	I

The SRC Rates are multiplied by the kWh or kW, as applicable, read, estimated or determined during the billing month and will be applied to bills rendered on and after the effective date.

SYSTEM RESTORATION CHARGE TRUE-UP

The Restoration Charge Rates shall be determined in accordance with and are subject to the provisions set forth in the Financing Order and Schedule SRC. Not less than 15 days prior to the first billing cycle for the Company's September billing month and no less frequently than annually thereafter, the Company or successor Servicer will file a revision to Rider SRC setting forth the adjusted SRC Rates to be effective for the upcoming period. If made as a result of the annual true-up adjustment in Schedule SRC, the adjusted SRC Rates will become effective on the first billing cycle of the Company's September billing month. In accordance with Schedule SRC, an interim true-up is mandatory semi-annually (or quarterly after the final scheduled payment date of the last tranche of the system restoration bonds) if the Servicer forecasts that system restoration charge

AEP TEXAS

TARIFF FOR ELECTRIC DELIVERY SERVICE

Applicable: Certified Service Area previously served by AEP Texas Central Company

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Fourth Effective Date: April 29, 2022

|T

collections will be insufficient to make all scheduled payments of principal, interest and other amounts in respect of the System Restoration Bonds on a timely basis during the current or next succeeding payment period and/or or to replenish any draws upon the capital subaccount. Optional interim true-ups may also be made at any time as described in Schedule SRC. If an interim true-up adjustment is made pursuant to Schedule SRC, the Adjusted SRC Rates will be become effective on the first billing cycle of the Company's billing month that is not less than 15 days following the making of the interim true-up adjustment filing. In the event that the forecasted billing units for one or more of the System Restoration Charge customer classes for an upcoming period decreases by more than 10% of the threshold billing units set forth in the Financing Order, the Servicer shall make a true-up filing at least 90 days prior to the first billing cycle for the Company's September billing month.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.


AFFIDAVIT OF JACOB A. MILLER

STATE OF OKLAHOMA §
§
COUNTY OF TULSA §

BEFORE ME, the undersigned notary public, on this day personally appeared Jacob A. Miller, who first being duly sworn, upon this oath said:

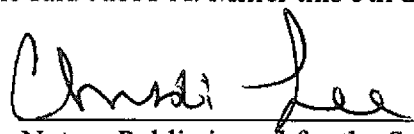
1. My name is Jacob A. Miller. I am over the age of 21, a resident of Oklahoma, and of sound mind and competent to testify to the matters stated herein. I am a Regulatory Consultant for American Electric Power Service Corporation, authorized to represent AEP Texas Inc.
2. I have reviewed the Interim True-Up Compliance Filing of AEP Texas Inc. concerning Rider SRC – System Restoration Charge Factors, and the statements and information therein are true and accurate to the best of my knowledge and belief, and I hereby adopt them as my own.

The foregoing statements are true and correct. This concludes my affidavit.

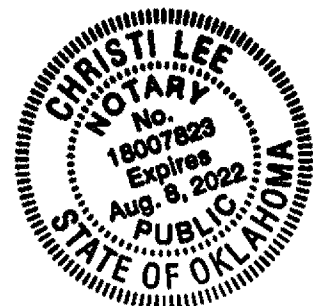


Jacob A. Miller

SUBSCRIBED AND SWORN BEFORE ME by the said Jacob A. Miller this 5th day of April, 2022.



Notary Public in and for the State of
Oklahoma



AEP TEXAS CENTRAL DIVISION
SYSTEM RESTORATION CHARGE - RIDER SRC
Forecasted Billing Units

SRC Constant Price	Billing Units	05/2022	06/2022	07/2022	08/2022	09/2022	10/2022	11/2022	12/2022	01/2023	02/2023	03/2023	04/2023	05/2023
Residential	kWh	780,050,291	1,023,661,722	1,147,125,945	1,154,713,696	1,124,581,271	911,341,331	712,104,396	743,781,409	846,428,622	700,092,546	632,021,542	667,233,599	4,105,551,654
Secondary Service ≤ 10 kW	kWh	43,506,036	48,972,659	53,654,769	55,000,188	52,633,087	47,141,084	42,089,601	40,967,886	43,321,128	39,606,691	38,201,056	40,215,479	201,133,652
Secondary Service > 10 kW	kW	2,307,258	2,388,139	2,377,190	2,421,954	2,312,311	2,235,811	2,187,844	2,140,565	2,321,463	2,461,403	2,395,009	2,225,176	9,494,541
Primary Service	kW	617,247	707,932	640,398	639,844	631,922	598,817	586,967	545,779	640,475	698,996	688,053	597,480	2,605,420
Lighting Service	kWh	17,776,119	17,857,222	17,865,681	17,895,059	17,278,086	17,192,323	17,235,823	17,430,898	17,948,640	17,876,032	17,610,147	17,680,408	71,394,081

SRC Classification	J09-01	J09-02	J09-03	J09-04	J09-05	J09-06	J09-07	J09-08	J09-09	J09-10	J09-11	J09-12	J10-01	J10-02	J10-03	J10-04
Residential																
Forecasted SRC Collections	1,612,060	1,648,317	1,412,071	1,143,791	894,325	945,029	1,111,956	989,636	961,480	883,615	883,615	883,615	883,615	883,615	883,615	13,369,510
Amounts Transferred to Trustee	1,527,954	1,637,616	1,401,091	1,243,885	898,230	692,412	897,487	1,062,600	961,480	883,615	883,615	883,615	883,615	883,615	883,615	12,973,600
Difference	84,106	10,701	10,980	(100,093)	(3,905)	252,617	214,469	(72,964)	-	-	-	-	-	-	-	395,910
Interest	(174)	(45)	(77)	(111)	(134)	(146)	(173)	(338)	(189)	(186)	(184)	(182)	(182)	(184)	(182)	(1,954)
Administrative Fees, Servicing Fees, Operating Exp., Other True-up Charge-off True-up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(71,844)
Total Residential True-up Adjustment	83,932	10,656	10,902	(100,206)	(4,038)	252,471	214,296	(73,302)	(189)	(186)	(184)	(182)	(184)	(182)	(184)	451,683
Secondary Service ≤ 10 kW																
Forecasted SRC Collections	75,181	75,597	68,402	54,967	50,036	50,408	45,376	43,516	44,008	46,498	46,498	46,498	46,498	46,498	46,498	638,086
Amounts Transferred to Trustee	91,542	94,607	62,411	59,777	51,029	40,619	45,287	55,349	44,008	46,498	46,498	46,498	46,498	46,498	46,498	684,125
Difference	(16,362)	(19,010)	(2,009)	(5,710)	(994)	9,788	89	(11,833)	-	-	-	-	-	-	-	(46,940)
Interest	(10)	(3)	(4)	(6)	(7)	(9)	(9)	(18)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(105)
Administrative Fees, Servicing Fees, Operating Exp., Other True-up Charge-off True-up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(3,709)
Total Secondary Service ≤ 10 kW True-up Adjustment	(16,372)	(19,012)	(2,014)	(5,716)	(1,001)	9,780	88	(11,851)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	3,408
Secondary Service > 10 kW																
Forecasted SRC Collections	754,916	758,231	687,943	648,284	710,955	709,991	748,947	733,496	749,602	747,857	747,857	747,857	747,857	747,857	747,857	8,745,937
Amounts Transferred to Trustee	780,350	795,484	681,801	717,069	662,637	590,353	642,898	736,785	749,602	747,857	747,857	747,857	747,857	747,857	747,857	8,580,551
Difference	(5,434)	(37,253)	6,142	(68,784)	48,318	119,638	106,049	(3,289)	-	-	-	-	-	-	-	165,386
Interest	(86)	(22)	(38)	(56)	(72)	(91)	(101)	(202)	(116)	(118)	(119)	(121)	(121)	(121)	(121)	(1,143)
Administrative Fees, Servicing Fees, Operating Exp., Other True-up Charge-off True-up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(47,518)
Total Secondary Service > 10 kW True-up Adjustment	(5,521)	(37,276)	6,104	(68,841)	48,246	119,547	105,948	(3,491)	(116)	(118)	(119)	(121)	(121)	(121)	(121)	124,807
Primary Service																
Forecasted SRC Collections	144,671	143,456	119,106	110,920	126,554	118,258	135,525	128,082	128,562	143,798	143,798	143,798	143,798	143,798	143,798	1,586,526
Amounts Transferred to Trustee	132,786	154,430	110,010	119,118	105,002	99,822	100,699	107,889	128,562	143,79						

AEP TEXAS CENTRAL DIVISION
SYSTEM RESTORATION CHARGE - RIDER SRC
Prior Period Charge-offs by REP
For June 2020 through May 2021 Billing Periods

REP	SRC Billings	Charge-offs	Factor(%)
1	14,107	3,360	23.819%
2	13,684	-	0.000%
3	2,620,374	-	0.000%
4	448,461	-	0.000%
5	1,632	-	0.000%
6	381,727	-	0.000%
7	486,291	-	0.000%
8	72,358	-	0.000%
9	8,824	-	0.000%
10	256,219	5,093	1.988%
11	10	-	0.000%
12	121,364	-	0.000%
13	10,287	-	0.000%
14	20,821	-	0.000%
15	1,293,566	30,509	2.359%
16	38,245	-	0.000%
17	916,035	-	0.000%
18	1,560	-	0.000%
19	34,197	-	0.000%
20	7	-	0.000%
21	948	-	0.000%
22	2,749	-	0.000%
23	35,973	-	0.000%
24	131,643	-	0.000%
25	543,007	8,349	1.538%
26	213	-	0.000%
27	157,962	-	0.000%
28	15	-	0.000%
29	461	-	0.000%
30	50,323	-	0.000%
31	3,762	-	0.000%
32	604	-	0.000%
33	344	-	0.000%
34	256	-	0.000%
35	164	-	0.000%
36	317	-	0.000%
37	268,824	-	0.000%
38	89,412	-	0.000%
39	165,396	-	0.000%
40	904,430	-	0.000%
41	67,659	-	0.000%
42	502,640	4,818	0.959%
43	763	-	0.000%
44	4,195	-	0.000%
45	287	-	0.000%
46	130,503	-	0.000%
47	89,256	-	0.000%
48	6,531	-	0.000%
49	286,287	2,514	0.878%
50	18,756	-	0.000%
51	1,013,452	35,599	3.513%
52	97,824	5,082	5.195%

AEP TEXAS CENTRAL DIVISION
SYSTEM RESTORATION CHARGE - RIDER SRC
Prior Period Charge-offs by REP
For June 2020 through May 2021 Billing Periods

REP	SRC Billings	Charge-offs	Factor (%)
53	633,039	3,450	0.545%
54	65,872	-	0.000%
55	20,950	-	0.000%
56	28,706	-	0.000%
57	95,717	575	0.601%
58	854,407	11,967	1.401%
59	3,556	-	0.000%
60	394,571	-	0.000%
61	2,329	-	0.000%
62	212	-	0.000%
63	1,030	176	17.051%
64	641,786	-	0.000%
65	13,938	-	0.000%
66	5,983	-	0.000%
67	60,843	-	0.000%
68	73,372	26,293	35.835%
69	36	-	0.000%
70	18,859	-	0.000%
71	26,114	456	1.745%
72	89,435	7,731	8.644%
73	1,936	-	0.000%
74	35,083	1,454	4.143%
75	18,564	-	0.000%
76	12,021	-	0.000%
77	4,284	-	0.000%
78	2,476,888	59,874	2.417%
79	685,844	17,312	2.524%
80	523,646	-	0.000%
81	33,309	-	0.000%
82	639,757	507	0.079%
83	315,457	-	0.000%
84	392	-	0.000%
85	21,458	18	0.083%
86	171	2	1.298%
87	209	38	18.154%
88	8,899	-	0.000%
89	120,399	-	0.000%
90	254,162	-	0.000%
91	10,619	-	0.000%
92	108,160	-	0.000%
93	1,633,469	-	0.000%
94	1,156,220	32,259	2.790%
95	16,847	-	0.000%
96	9,445	-	0.000%
97	165,604	324	0.195%
98	23	-	0.000%
99	132,901	1,270	0.956%
100	921	-	0.000%
101	1,609	-	0.000%
102	3,689	-	0.000%
103	1,974	-	0.000%
104	90,087	-	0.000%

AEP TEXAS CENTRAL DIVISION
SYSTEM RESTORATION CHARGE - RIDER SRC
Prior Period Charge-offs by REP
For June 2020 through May 2021 Billing Periods

REP	SRC Billings	Charge-offs	Factor (%)
105	43,850	-	0.000%
106	1,509	321	21.289%
107	647,760	-	0.000%
108	261,432	5,636	2.156%
109	1,225	-	0.000%
110	56,067	-	0.000%
111	3,993	-	0.000%
112	265,554	18,124	6.825%
113	3,626,410	73,252	2.020%
114	424	-	0.000%
115	335,415	7,550	2.251%
116	21,778	-	0.000%
117	11,069	-	0.000%
118	79	-	0.000%
119	60,371	-	0.000%
120	1,966	-	0.000%
121	167,314	14,823	8.859%
	28,335,741	378,736	1.337%

TX - System Restoration	Est Collections - Goldman Model	Actual Collections	+(-) Previous Month Adjustments	Total Payments Received	Difference
For Month of August 2021					
Residential	1,612,059.93	1,551,479.51	(23,525.55)	1,527,953.96	(84,105.97)
Secondary <= to 10 kW	75,180.87	90,340.17	1,202.21	91,542.38	16,361.51
Secondary Greater than 10 kW	754,916.27	746,700.42	13,649.95	760,350.37	5,434.10
Primary Service	144,670.62	137,194.23	(4,407.95)	132,786.28	(11,884.34)
Lighting Service	151,051.01	145,829.59	(2,302.47)	143,527.12	(7,523.89)
	2,737,878.70	2,671,543.92	(15,383.81)	2,656,160.11	(81,718.59)
For Month of September 2021					
Residential	1,648,316.91	1,659,452.43	(21,836.25)	1,637,616.18	(10,700.73)
Secondary <= to 10 kW	75,597.11	93,091.30	1,515.38	94,606.68	19,009.57
Secondary Greater than 10 kW	758,231.09	777,586.03	17,898.40	795,484.43	37,253.34
Primary Service	143,455.64	139,201.69	15,228.13	154,429.82	10,974.18
Lighting Service	151,079.61	157,948.09	11,907.43	169,855.52	18,775.91
	2,776,680.36	2,827,279.54	24,713.09	2,851,992.63	75,312.27
For Month of October 2021					
Residential	1,412,071.19	1,386,202.89	14,888.45	1,401,091.34	(10,979.85)
Secondary <= to 10 kW	60,401.95	61,282.45	1,128.82	62,411.27	2,009.32
Secondary Greater than 10 kW	687,942.94	677,382.36	4,419.07	681,801.43	(6,141.51)
Primary Service	119,106.04	108,435.85	1,574.12	110,009.97	(9,096.07)
Lighting Service	147,633.82	129,289.93	1,854.76	131,144.69	(16,489.13)
	2,427,155.95	2,362,593.48	23,865.22	2,386,458.70	(40,697.25)
For Month of November 2021					
Residential	1,143,790.56	1,225,288.27	18,596.84	1,243,885.11	100,094.55
Secondary <= to 10 kW	54,067.15	59,866.14	(89.19)	59,776.95	5,709.80
Secondary Greater than 10 kW	648,284.42	718,044.92	(976.03)	717,068.89	68,784.47
Primary Service	110,919.75	121,602.17	(2,484.59)	119,117.58	8,197.83
Lighting Service	147,333.14	154,915.45	(13,134.13)	141,781.32	(5,551.82)
	2,104,395.01	2,279,716.95	1,912.90	2,281,629.85	177,234.84
For Month of December 2021					
Residential	894,325.22	885,202.74	13,027.07	898,229.81	3,904.59
Secondary <= to 10 kW	50,035.58	51,212.65	(183.32)	51,029.33	993.75
Secondary Greater than 10 kW	710,954.64	672,753.86	(10,117.18)	662,636.68	(48,317.96)
Primary Service	126,553.51	109,453.00	(4,451.40)	105,001.60	(21,551.91)
Lighting Service	145,889.07	136,379.70	5,174.60	141,554.30	(4,334.77)
	1,927,758.02	1,855,001.95	3,449.77	1,858,451.72	(69,306.30)
For Month of January 2022					
Residential	945,028.90	749,483.04	(57,071.12)	692,411.92	(252,616.98)
Secondary <= to 10 kW	50,407.70	45,313.47	(4,694.06)	40,619.41	(9,788.29)
Secondary Greater than 10 kW	709,991.27	592,684.19	(2,331.33)	590,352.86	(119,638.41)
Primary Service	118,258.07	94,394.92	5,426.70	99,821.62	(18,436.45)
Lighting Service	145,947.96	113,015.67	(2,847.68)	110,167.99	(35,779.97)
	1,969,633.90	1,594,891.29	(61,517.49)	1,533,373.80	(436,260.10)
For Month of February 2022					
Residential	1,111,955.75	954,557.68	(57,071.12)	897,486.56	(214,469.19)
Secondary <= to 10 kW	45,375.58	49,980.72	(4,694.06)	45,286.66	(88.92)
Secondary Greater than 10 kW	748,946.83	645,229.17	(2,331.33)	642,897.84	(106,048.99)
Primary Service	135,524.94	103,272.74	5,426.70	108,699.44	(26,825.50)
Lighting Service	151,040.98	130,964.71	(2,847.68)	128,117.03	(22,923.95)
	2,192,844.07	1,884,005.02	(61,517.49)	1,822,487.53	(370,356.54)
For Month of March 2022					
Residential	989,636.31	1,062,599.86		1,062,599.86	72,963.55
Secondary <= to 10 kW	43,516.34	55,349.33		55,349.33	11,832.99
Secondary Greater than 10 kW	733,496.01	736,785.39		736,785.39	3,289.38
Primary Service	128,082.32	107,989.36		107,989.36	(20,092.96)
Lighting Service	150,630.43	159,759.15		159,759.15	9,128.72
	2,045,361.42	2,122,483.09	0.00	2,122,483.09	77,121.67
For Month of April 2022					
Residential	961,480.23	961,480.23		961,480.23	0.00
Secondary <= to 10 kW	44,008.48	44,008.48		44,008.48	0.00
Secondary Greater than 10 kW	749,602.04	749,602.04		749,602.04	0.00
Primary Service	128,562.18	128,562.18		128,562.18	0.00
Lighting Service	155,296.02	155,296.02		155,296.02	0.00

TX - System Restoration	Est Collections - Goldman Model	Actual Collections	+(-) Previous Month Adjustments	Total Payments Received	Difference
	2,038,948.96	2,038,948.96	0.00	2,038,948.96	0.00
For Month of May 2022					
Residential	883,614.87	883,614.87		883,614.87	0.00
Secondary <= to 10 kW	46,498.30	46,498.30		46,498.30	0.00
Secondary Greater than 10 kW	747,857.16	747,857.16		747,857.16	0.00
Primary Service	143,797.63	143,797.63		143,797.63	0.00
Lighting Service	153,990.75	153,990.75		153,990.75	0.00
	1,975,758.71	1,975,758.71	0.00	1,975,758.71	0.00
For Month of June 2022					
Residential	1,037,701.69	1,037,701.69		1,037,701.69	0.00
Secondary <= to 10 kW	54,393.63	54,393.63		54,393.63	0.00
Secondary Greater than 10 kW	772,136.65	772,136.65		772,136.65	0.00
Primary Service	139,155.93	139,155.93		139,155.93	0.00
Lighting Service	171,966.08	171,966.08		171,966.08	0.00
	2,175,353.98	2,175,353.98	0.00	2,175,353.98	0.00
For Month of July 2022					
Residential	1,301,994.08	1,301,994.08		1,301,994.08	0.00
Secondary <= to 10 kW	63,238.45	63,238.45		63,238.45	0.00
Secondary Greater than 10 kW	860,405.38	860,405.38		860,405.38	0.00
Primary Service	154,510.13	154,510.13		154,510.13	0.00
Lighting Service	185,916.34	185,916.34		185,916.34	0.00
	2,566,064.39	2,566,064.39	0.00	2,566,064.39	0.00
	26,937,833.48	26,353,641.28	(84,477.81)	26,269,163.47	(668,670.01)

TX Restoration - Rev Req

Prior Year Over / (Under) Recovery

For the period August 2021 through July 2022

Amount

Beginning Excess Subaccount Balance 1,060,582.51

INFLOWS

Amounts transferred to Trust Through July 2022 26,149,356.93

Interest Earnings on Funds in SubAccounts 3,627.75

TOTAL Inflows 27,213,567.19

SRC Outflows and Funding

Period 08/2021 through 07/2022 for the below payments

Amount

Principal - Paid on 02/01/2022 11,436,067.97

Interest - Paid on 02/01/2022 2,178,970.03

Principal - Due on 08/01/2022 11,553,619.31

Interest - Due on 08/01/2022 2,061,418.69

Trustee Fees & Expenses - Paid on 02/01/2022 0.00

Trustee Fees & Expenses - Due on 08/01/2022 0.00

Servicing Fee - Paid on 02/01/2022 117,641.00

Servicing Fee - Due on 08/01/2022 117,641.00

Administration Fee - Paid on 02/01/2022 50,000.00

Administration Fee - Due on 08/01/2022 50,000.00

Operating Expenses - Paid on 02/01/2022 85,922.13

Operating Expenses - Due on 08/01/2022 85,922.13

Investment Earnings on Capital Subaccount - 02/01/2022 153.70

Investment Earnings on Capital Subaccount - 08/01/2022 153.70

TOTAL Outflows and Funding 27,737,509.66

Net (Shortfall) / Surplus (523,942.47)

Total Adjustment Before Charge-off True-Up (523,942.47)

Charge-off True-up (\$147,331.36)

Total True Up (671,273.83)

WP - Prior Year Over/(Under) Recovery

AMOUNTS TRANSFERRED TO TRUST THROUGH JANUARY 31, 2023

	<u>Amount Transferred (2)</u>	<u>Interest Earned on Capital Subaccount (1)</u>	<u>Interest Earned on Excess Subaccount (1)</u>	<u>Interest Earned on General Subaccount (1)</u>
AUG	2,656,160.11	25.90	34.02	242.03
SEP	2,851,992.63	25.89	22.59	30.00
OCT	2,386,458.70	25.06	22.59	86.18
NOV	2,281,629.85	25.89	23.35	145.30
DEC	1,858,451.72	25.06	22.59	192.25
JAN	1,533,373.80	25.90	23.35	244.33
FEB	1,822,487.53	25.90	22.59	271.89
MAR	2,122,483.09	145.99	87.22	399.88
APR	2,038,948.96	30.00	28.00	300.00
MAY	1,975,758.71	30.00	28.00	300.00
JUN	2,175,353.98	30.00	28.00	300.00
JUL	2,566,064.39	30.00	28.00	300.00
prior mo TU	(119,806.54)			
TOTAL	26,149,356.93	445.59	370.30	2,811.86
			Total Interest	3,627.75
			Total Inflows	26,152,984.68

SRC Payments - Principal and Interest
Page 10 of 14

System Restoration Charge Bonds - Calculation of Principal and Interest Required Funding on 02/01/2022

	Interest	Principal	Total
<u>Tranche A-1</u>	<u>To Be Funded</u>	<u>To Be Funded</u>	<u>To Be Funded</u>
2/1/2022	829,686.58	11,436,067.97	12,265,754.55
8/1/2022	712,135.24	11,553,619.31	12,265,754.55
Total	1,541,821.82	22,989,687.28	24,531,509.10

	Interest	Principal	Total
<u>Tranche A-2</u>	<u>To Be Funded</u>	<u>To Be Funded</u>	<u>To Be Funded</u>
2/1/2022	1,349,283.45		1,349,283.45
8/1/2022	1,349,283.45		1,349,283.45
Total	2,698,566.90	-	2,698,566.90

Total to be funded by 02/01/2023	4,240,388.72	22,989,687.28	27,230,076.00
----------------------------------	--------------	---------------	---------------

	<u>Interest</u>	<u>Principal</u>	<u>Total</u>
1st Pymnt	2,178,970.03	11,436,067.97	13,615,038.00
2nd Pymnt	2,061,418.69	11,553,619.31	13,615,038.00

<u>TX System Restoration</u>	<u>PBR</u> <u>(Rev Reg)</u>
Residential	\$ 5,839,078
Secondary <= to 10 kW	\$ 249,820
Secondary Greater than 10 kW	\$ 3,029,152
Primary Service	\$ 588,631
Lighting Service	\$ 644,891

Total **\$ 10,351,572**

AEP Texas Deal Model

Summary of Usage and Transition Charges

PBR is based on Goldman Sachs model projected billings.

Period	Month	Billings					Total
		Projected Customer \$ Billings - R	Projected Customer \$ Billings - SmallGS	Projected Customer \$ Billings - Light	Projected Customer \$ Billings - Primary	Projected Customer \$ Billings - Light	
32	May-22	\$1,109,159	\$54,074	\$736,535	\$139,429	\$160,707	\$2,199,905
33	Jun-22	\$1,449,555	\$60,866	\$762,608	\$160,722	\$161,274	\$2,595,025
34	Jul-22	\$1,621,348	\$66,608	\$757,288	\$144,110	\$161,190	\$2,750,544
35	Aug-22	\$1,659,017	\$68,272	\$772,721	\$144,369	\$161,719	\$2,806,098
36	Sep-22	\$1,589,125	\$64,754	\$730,163	\$141,742	\$155,418	\$2,681,202
37	Oct-22	\$1,287,642	\$58,101	\$706,560	\$134,566	\$154,755	\$2,341,623
38	Nov-22	\$1,006,854	\$52,298	\$698,505	\$133,252	\$155,802	\$2,046,711
39	Dec-22	\$1,063,620	\$51,125	\$686,513	\$125,744	\$157,911	\$2,084,913
40	Jan-23	\$1,253,316	\$54,354	\$748,936	\$149,865	\$163,300	\$2,369,772
41	Feb-23	\$1,050,208	\$49,903	\$797,499	\$163,833	\$163,139	\$2,224,582
42	Mar-23	\$83,993	\$39,330	\$769,874	\$119,279	\$166,627	\$1,179,104
43	Apr-23	\$888,456	\$41,001	\$752,315	\$118,106	\$164,346	\$1,964,224
44	May-23	\$1,076,025	\$43,370	\$794,010	\$139,793	\$167,697	\$2,220,895
45	Jun-23	\$1,412,690	\$49,956	\$777,399	\$139,861	\$162,023	\$2,541,929
46	Jul-23	\$1,586,902	\$53,310	\$813,900	\$145,232	\$166,914	\$2,766,258
47	Aug-23	\$1,600,104	\$52,601	\$809,056	\$134,964	\$165,133	\$2,761,859
48	Sep-23	\$1,721,073	\$84,224	\$841,391	\$169,299	\$170,773	\$2,986,761
49	Oct-23	\$1,410,995	\$78,270	\$793,261	\$147,802	\$171,616	\$2,601,943
50	Nov-23	\$1,113,173	\$71,817	\$790,125	\$145,214	\$174,380	\$2,294,710
51	Dec-23	\$1,176,642	\$74,997	\$791,705	\$138,362	\$173,344	\$2,355,051
52	Jan-24	\$1,374,182	\$79,703	\$843,648	\$163,473	\$171,321	\$2,632,327
53	Feb-24	\$1,139,824	\$68,584	\$861,716	\$163,371	\$174,664	\$2,408,158
54	Mar-24	\$978,635	\$63,248	\$807,156	\$139,832	\$173,768	\$2,162,639
55	Apr-24	\$993,789	\$65,884	\$788,252	\$137,958	\$171,331	\$2,157,212
56	May-24	\$1,203,216	\$69,647	\$831,423	\$163,222	\$174,771	\$2,442,279
57	Jun-24	\$1,579,851	\$80,178	\$813,564	\$163,251	\$168,788	\$2,805,632
58	Jul-24	\$1,774,617	\$85,533	\$851,487	\$169,471	\$173,858	\$3,054,966
59	Aug-24	\$1,789,219	\$84,375	\$846,200	\$157,438	\$171,969	\$3,049,202
60	Sep-24	\$1,492,027	\$72,974	\$728,956	\$146,823	\$148,044	\$2,588,824
61	Oct-24	\$1,223,231	\$67,832	\$687,424	\$128,148	\$148,791	\$2,255,426
62	Nov-24	\$965,051	\$62,271	\$685,060	\$125,936	\$151,222	\$1,989,539
63	Dec-24	\$1,020,018	\$65,062	\$686,789	\$120,028	\$150,351	\$2,042,247
64	Jan-25	\$1,191,485	\$69,203	\$732,483	\$141,872	\$148,635	\$2,283,678
65	Feb-25	\$988,454	\$59,536	\$748,018	\$141,753	\$151,534	\$2,089,296

66	Mar-25	\$849,183	\$54,899	\$700,592	\$121,320	\$150,760	\$1,876,754
67	Apr-25	\$862,491	\$57,172	\$683,998	\$119,668	\$148,621	\$1,871,949
68	May-25	\$1,043,819	\$60,408	\$721,091	\$141,535	\$151,576	\$2,118,429
69	Jun-25	\$1,370,485	\$69,509	\$705,262	\$141,522	\$146,340	\$2,433,118
70	Jul-25	\$1,539,186	\$74,131	\$737,934	\$146,881	\$150,726	\$2,648,858
71	Aug-25	\$1,551,566	\$73,112	\$733,209	\$136,427	\$149,070	\$2,643,385
72	Sep-25	\$1,579,882	\$77,243	\$771,550	\$155,518	\$156,797	\$2,740,990
73	Oct-25	\$1,295,192	\$71,821	\$727,797	\$135,740	\$157,611	\$2,388,160
74	Nov-25	\$1,021,793	\$65,962	\$725,624	\$133,428	\$160,223	\$2,107,030
75	Dec-25	\$1,079,798	\$68,950	\$727,800	\$127,194	\$159,325	\$2,163,068
76	Jan-26	\$1,262,822	\$73,417	\$777,063	\$150,423	\$157,579	\$2,421,304
77	Feb-26	\$1,047,844	\$63,150	\$793,397	\$150,277	\$160,653	\$2,215,320
78	Mar-26	\$900,986	\$58,232	\$743,095	\$128,631	\$159,845	\$1,990,788
79	Apr-26	\$915,294	\$60,633	\$725,381	\$126,869	\$157,556	\$1,985,733
80	May-26	\$1,106,895	\$64,034	\$764,348	\$150,008	\$160,656	\$2,245,941
81	Jun-26	\$1,452,820	\$73,646	\$747,201	\$149,949	\$155,046	\$2,578,663
82	Jul-26	\$1,631,248	\$78,524	\$781,624	\$155,604	\$159,684	\$2,806,685
83	Aug-26	\$1,644,090	\$77,431	\$776,468	\$144,512	\$157,906	\$2,800,406
84	Sep-26	\$1,544,679	\$75,473	\$753,809	\$152,024	\$153,306	\$2,679,291
85	Oct-26	\$1,266,521	\$70,200	\$711,325	\$132,720	\$154,128	\$2,334,896
86	Nov-26	\$999,433	\$64,505	\$709,547	\$130,497	\$156,726	\$2,060,708
87	Dec-26	\$1,055,930	\$67,466	\$712,106	\$124,432	\$155,879	\$2,115,813
88	Jan-27	\$1,235,330	\$71,903	\$761,024	\$147,225	\$154,219	\$2,369,701
89	Feb-27	\$1,025,306	\$61,835	\$776,877	\$147,066	\$157,232	\$2,168,317
90	Mar-27	\$882,477	\$57,024	\$727,666	\$125,915	\$156,460	\$1,949,542
91	Apr-27	\$896,725	\$59,367	\$710,217	\$124,186	\$154,202	\$1,944,697
92	May-27	\$1,083,535	\$62,669	\$748,025	\$146,800	\$157,210	\$2,198,240
93	Jun-27	\$1,421,548	\$72,043	\$730,892	\$146,702	\$151,664	\$2,522,849
94	Jul-27	\$1,595,721	\$76,801	\$764,421	\$152,231	\$156,205	\$2,745,378
95	Aug-27	\$1,608,077	\$75,722	\$759,284	\$141,378	\$154,456	\$2,738,917
96	Sep-27	\$1,557,480	\$76,056	\$759,584	\$153,233	\$154,540	\$2,700,893
97	Oct-27	\$1,277,401	\$70,774	\$717,093	\$133,824	\$155,414	\$2,354,505
98	Nov-27	\$1,008,461	\$65,069	\$715,718	\$131,636	\$158,098	\$2,078,981
99	Dec-27	\$1,065,255	\$68,102	\$718,791	\$125,562	\$157,293	\$2,135,003
100	Jan-28	\$1,246,215	\$72,634	\$768,736	\$148,619	\$155,661	\$2,391,866
101	Feb-28	\$1,034,649	\$62,449	\$784,568	\$148,443	\$158,714	\$2,188,823
102	Mar-28	\$891,503	\$57,593	\$734,905	\$127,128	\$157,962	\$1,969,092
103	Apr-28	\$906,178	\$59,949	\$717,150	\$125,378	\$155,670	\$1,964,325
104	May-28	\$1,093,949	\$63,253	\$754,947	\$148,172	\$158,681	\$2,219,001
105	Jun-28	\$1,434,427	\$72,675	\$737,254	\$148,029	\$153,024	\$2,545,408
106	Jul-28	\$1,609,669	\$77,455	\$770,872	\$153,594	\$157,603	\$2,769,193
107	Aug-28	\$1,621,899	\$76,351	\$765,525	\$142,630	\$155,819	\$2,762,224
108	Sep-28	\$1,550,528	\$75,708	\$756,059	\$152,572	\$153,898	\$2,688,765
109	Oct-28	\$1,272,142	\$70,472	\$713,993	\$133,273	\$154,798	\$2,344,679
110	Nov-28	\$1,004,889	\$64,822	\$712,957	\$131,137	\$157,521	\$2,071,325
111	Dec-28	\$1,061,307	\$67,881	\$716,436	\$125,126	\$156,750	\$2,127,500
112	Jan-29	\$1,241,270	\$72,453	\$766,797	\$148,157	\$155,155	\$2,383,831
113	Feb-29	\$1,030,854	\$62,272	\$782,331	\$147,948	\$158,190	\$2,181,595
114	Mar-29	\$889,260	\$57,428	\$732,777	\$126,721	\$157,452	\$1,963,638
115	Apr-29	\$904,205	\$59,763	\$714,905	\$124,960	\$155,140	\$1,958,973

SRC PBR
Page 13 of 14

116	May-29	\$1,090,505	\$63,022	\$752,164	\$147,632	\$158,099	\$2,211,421
117	Jun-29	\$1,429,021	\$72,369	\$734,108	\$147,441	\$152,390	\$2,535,329
118	Jul-29	\$1,603,045	\$77,107	\$767,357	\$152,961	\$156,937	\$2,757,407
119	Aug-29	\$1,614,988	\$75,991	\$761,855	\$142,022	\$155,133	\$2,749,988
120	Sep-29	-	-	-	-	-	-
121	Oct-29	-	-	-	-	-	-
122	Nov-29	-	-	-	-	-	-
123	Dec-29	-	-	-	-	-	-
124	Jan-30	-	-	-	-	-	-
125	Feb-30	-	-	-	-	-	-
126	Mar-30	-	-	-	-	-	-
127	Apr-30	-	-	-	-	-	-
128	May-30	-	-	-	-	-	-
129	Jun-30	-	-	-	-	-	-
130	Jul-30	-	-	-	-	-	-
131	Aug-30	-	-	-	-	-	-
132	Sep-30	-	-	-	-	-	-
133	Oct-30	-	-	-	-	-	-
134	Nov-30	-	-	-	-	-	-
135	Dec-30	-	-	-	-	-	-
136	Jan-31	-	-	-	-	-	-
137	Feb-31	-	-	-	-	-	-
138	Mar-31	-	-	-	-	-	-
139	Apr-31	-	-	-	-	-	-
140	May-31	-	-	-	-	-	-
141	Jun-31	-	-	-	-	-	-
142	Jul-31	-	-	-	-	-	-
143	Aug-31	-	-	-	-	-	-
144	Sep-31	-	-	-	-	-	-
145	Oct-31	-	-	-	-	-	-
146	Nov-31	-	-	-	-	-	-
147	Dec-31	-	-	-	-	-	-
148	Jan-32	-	-	-	-	-	-
149	Feb-32	-	-	-	-	-	-
150	Mar-32	-	-	-	-	-	-
151	Apr-32	-	-	-	-	-	-
152	May-32	-	-	-	-	-	-
153	Jun-32	-	-	-	-	-	-
154	Jul-32	-	-	-	-	-	-
155	Aug-32	-	-	-	-	-	-
156	Sep-32	-	-	-	-	-	-
157	Oct-32	-	-	-	-	-	-
158	Nov-32	-	-	-	-	-	-
159	Dec-32	-	-	-	-	-	-
160	Jan-33	-	-	-	-	-	-
161	Feb-33	-	-	-	-	-	-
162	Mar-33	-	-	-	-	-	-
163	Apr-33	-	-	-	-	-	-
164	May-33	-	-	-	-	-	-
165	Jun-33	-	-	-	-	-	-

166	Jul-33	-	-	-	-	-	-	-	-
167	Aug-33	-	-	-	-	-	-	-	-
168	Sep-33	-	-	-	-	-	-	-	-
169	Oct-33	-	-	-	-	-	-	-	-
170	Nov-33	-	-	-	-	-	-	-	-
171	Dec-33	-	-	-	-	-	-	-	-

The following files are not convertible:

SRC Rev 4 Interim.xlsx	Attachment 1,2 and Workpapers - Rider
------------------------	---------------------------------------

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.